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Alberta Crude Bitumen Production

Monthly Statistics

September 1998

Alberta Energy and Utilities Board

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919	19 451	19 152	20 541	25 005	25540						21 494
ELAN	Lindbergh	4746	1 667	1 599	1 507	1 383	1 279	1 212	1167						1 402
PanCanadian	Lindbergh	6099	18	18	13	14	13	9	10						14
Murphy	Lindbergh	6410	44	34	23	5	0	0	0						27
ELAN	Elk Point	6726	428	397	358	321	291	276	297						338
Suncor	Primrose	6804	248	177	198	259	279	285	290						248
Amoco	Primrose	7407	3 834	4 023	4 165	4 285	4 326	4 265	4441						4 191
Amoco	Wolf Lake	7922	522	441	494	367	498	742	7771						548
Shell	Peace River	8143	786	890	980	1 077	958	1 074	1257						1 003
Total Commercial **			**27 396**	**28 498**	**27 191**	**26 863**	**28 185**	**32 867**	**33774**						
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	64	72	70	70	44	33	38						56
Texaco	Frog Lake	6280	779	768	714	646	599	563	572						663
Norcen	Lindbergh	6292	873	834	559	721	700	631	582						700
PanCanadian	Lindbergh	6512	38	39	35	32	24	26	24						31
CS Resources	Pelican Lake	6619	405	827	685	295	491	508	728						563
Amoco	Brintnell	6723	1 517	1 553	1 690	1 942	2 060	2 210	2357						1 904
Norwest	Lindbergh	6764	71	98	83	85	82	77	77						82
PanCanadian	Frog Lake	6984	516	519	438	385	383	343	323						415
ELAN	Lindbergh	7055	2	4	1	0	0	0	0						2
ELAN	Lindbergh	7118	272	263	249	258	225	263	279						259
PanCanadian	Lindbergh	7138	156	151	114	92	82	71	70						105
AEC	Frog Lake	7164	126	87	0	0	0	1	0						71
ELAN	Lindbergh	7303	15	16	16	10	13	8	10						13
Koch	Beaverdam	7306	796	769	674	672	694	548	574						675
Husky	Frog Lake	7344	10	12	14	13	10	13	13						12
ELAN	Lindbergh	7389	4	2	0	0	0	0	0						3
Purchase	Lindbergh	7515	69	69	52	76	42	0	0						61
PanCanadian	Lindbergh	7689	154	150	134	111	86	67	64						109
PanCanadian	Lindbergh	7700	204	190	209	182	165	148	139						177
PanCanadian	Frog Lake	7771	355	350	292	216	204	206	196						260
Husky	Frog Lake	7812	138	157	148	124	141	140	125						139

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Husky	Frog Lake	7895	10	10	10	13	10	12	8						10
Poco	John Lake	7920	256	277	213	178	180	147	107						194
Numac	Wolf Lake	7936	257	255	229	177	109	117	144						184
CNRL	Brintnell	7964	779	826	767	816	899	880	994						852
Husky	Frog Lake	7990	140	152	115	98	155	157	158						139
ELAN	Cold Lake	8002	5	4	3	2	0	0	0						3
PanCanadian	Lindbergh	8003	79	79	65	59	50	47	45						60
PanCanadian	Elk Point	8004	6	0	0	0	0	0	0						6
Koch	Lindbergh	8017	466	439	364	392	478	356	379						411
PanCanadian	Frog Lake	8030	26	18	29	23	17	13	6						19
Koch	Lindbergh	8035	202	153	131	112	102	86	81						124
Norcen	St. Paul	8041	2	2	2	3	2	2	2						2
CNRL	Bonnyville	8042	350	331	229	0	14	107	197						205
ELAN	Cold Lake	8043	33	22	23	23	22	21	19						23
ELAN	Lindbergh	8050	509	482	505	464	382	385	385						445
AEC	Fisher	8058	0	13	0	1	7	0	0						4
Amber	Brintnell	8061	1 809	1 861	1 443	1 334	1 554	2 210	1872						1 726
CNRL	Bonnyville	8066	57	70	81	89	83	78	70						75
Murphy	Lindbergh	8069	168	158	157	71	0	0	0						139
Barrington	St. Paul	8075	90	91	117	126	110	108	120						109
CNRL	Lindbergh	8087	104	141	116	93	93	74	70						99
Norcen	Lind/St. Paul	8103	236	238	257	241	253	217	280						246
PanCanadian	St. Paul	8114	18	16	15	13	11	10	10						13
Barrington	Lindbergh	8118	65	75	99	109	90	99	100						91
PanCanadian	Lindbergh	8136	33	33	25	25	28	27	30						29
PanCanadian	Lindbergh	8144	103	117	108	107	93	82	92						100
CNRL	Frog Lake	8161	161	155	143	121	151	162	150						149
CNRL	Cold Lake	8162	3 006	3 329	3 019	3 048	2 904	2 823	2684						2 973
ELAN	Beaverdam	8179	300	316	269	258	243	233	266						269
ELAN	Beaverdam	8180	8	5	2	0	0	0	0						5
Anderson	Frog Lake	8202	65	65	66	51	0	0	30						55
Koch	Ashmont	8215	3	3	1	0	0	0	0						2
AEC	Pelican Lake	8265			18	0	0	0	20						19
CNRL	Wolf Lake	8319				19	16	22	29						22
Total Primary **			**15 910**	**16 667**	**14 795**	**13 993**	**14 101**	**14 330**	**14519**						

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 821	1 757	1 692	1 596	1 811	1 871	1928						2 079
EXPERIMENTAL SCHEMES	337	365	316	333	312	323	404						398
TOTAL **	45 464	47 287	43 994	42 785	44 409	49 390	50626						

(*) Crude bitumen production not associated with an approved oil sands project
(**) Total may not add due to rounding
(⋆) Amended

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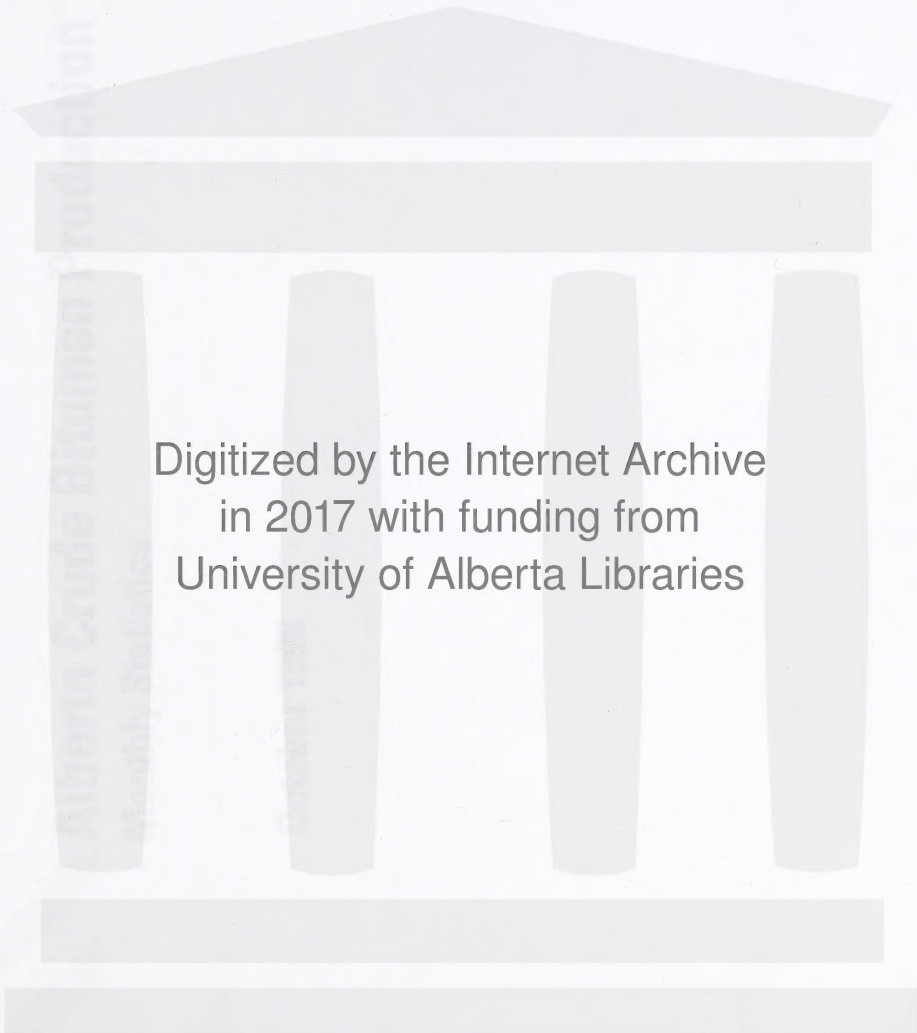
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